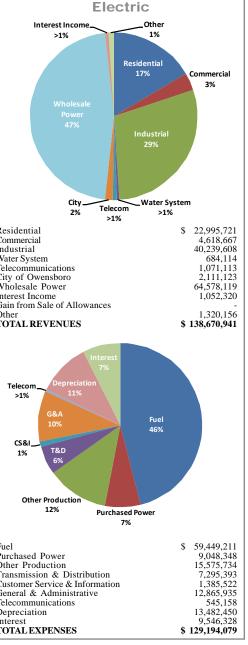
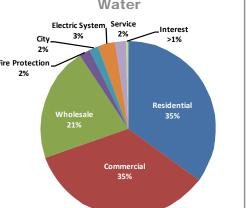
Electric Sy	stem Staten (Figures in T	nents of Ne housands)	et Position		Electi	
	Audited 2014	Audited 2013	Audited 2012	Audited 2011	Interest Income >1%	Other 1%
ASSETS AND DEFERR Utility Plant, Net	<b>ED OUTFLO</b>		OURCES		Re	sidential
Restricted Assets Current Assets	110,333 44,665	73,319 37,467	82,214 32,508	94,573 34,028		17% Con
Noncurrent Assets Deferred Outflows of	7,321	10,716	8,237	1,565	Wholesale	
Resources TOTAL ASSETS AND DE	21,440	5,101	-	-	Power 47%	Industrial
OF RESOURCES		\$301,242	\$304,978	\$314,856		29%
LIABILITIES, DEFERF AND NET POSITION	RED INFLOW	'S OF RESO	URCES,			
Net Position Long-Term Debt	\$114,997 203,785	\$113,934 141,181	\$112,939 152,909	\$112,110 163,999	City	Water System
Current Liabilities Noncurrent Liabilities	33,667 8,267	41,027 1,601	34,897 131	34,512	2% Telecom >1%	>1%
Deferred Revenue Deferred Inflows of	-	-	3,112	4,235	Residential Commercial Industrial	\$ 22 4 40
Resources TOTAL LIABILITIES, I	14,153 DEFERRED II	3,499 NFLOWS O	990 F RESOUR	- CES	Water System Telecommunications	-10
AND NET POSITION \$374,869 \$301,242 \$304,978 \$314,856					City of Owensboro Wholesale Power Interest Income	2 64 1
Electric System Statements of Revenues, Expenses & Changes in Net Position					Gain from Sale of Allowances Other	1
	(Figures in T Audited	Audited	Audited		TOTAL REVENUES	\$ 138
Kilowatt Hours Sold:	2014	2013	2012	2011	Interest 7%	
Retail Wholesale (1)	887,199 1,694,656	870,197 1,848,830	891,497 1,693,531	896,450 1,803,996	Telecom Depreciation	
TOTALKILOWATT HOURS SOLD	2,581,855	2,719,027	2,585,028	2,700,446	>1%	
Operating Revenues Operating Expenses	\$137,401 119,648	\$142,294 123,056	\$141,474 126,034	\$138,348 121,222	G&A 10%	Fuel 46%
OPERATING		,	,	,	CS&I	
<b>INCOME</b> Nonoperating	\$ 17,753	\$ 19,238	\$ 15,440	\$ 17,126		
Revenues (Expenses)	(8,277)	(9,611)	(9,925)	(10,058)	Other Production	
INCOME BEFORE SPI ITEM AND TRANSFERS		\$ 9,627	\$ 5,515	\$ 7,068	Purchased 7%	Power
Special Item - Gain (Loss) (2)	\$	\$ -	\$ 3,680	-	Fuel Purchased Power	\$ 59 9
Dividend to City CHANGE IN	(8,414)	(8,631)	(8,366)	\$ (7,812)	Other Production Transmission & Distribution Customer Service & Information	15 7 1
NET POSITION	\$ 1,062	\$ 996 SEPA power sales	\$ 829	\$ (744)	General & Administrative Telecommunications	12
(2) Special Item In Fisca Fiscal Years 2013-2014, 2012	al Year 2011-2012 re 2013, 2011-2012, au	esulted from gain of not sented from gain of not sented from gain of the sentence of the sente	on litigation settle enues include unbi	illed revenue	Depreciation Interest TOTAL EXPENSES	9 9 <b>\$ 129</b>
accounting adjustments of Water Sy				ectively.	Wate	r
Water System Statements of Net Position (Figures in Thousands) Audited Audited Audited Audited					Electric System, Service	
ASSETS AND DEFERR	2014	2013	2012	2011	City3%2%	>1%
Utility Plant, Net Restricted Assets	\$ 44,824 3,759		\$ 44,677 5,791		Fire Protection	
Current Assets Noncurrent Assets	4,280 822	4,542 876	4,314 915	3,596 971		
Deferred Outflows of Res		539	-	-	Wholesale 21%	Residential 35%
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES\$ 54,154\$ 55,092\$ 55,697\$ 55,599					21%	
LIABILITIES, DEFERE AND NET POSITION					Commer 35%	cial
Net Position Long-Term Debt	\$ 28,659 23,272	\$ 28,958 23,907	23,899	\$ 29,071 24,367	35/0	
Current Liabilities Noncurrent Liabilities	1,708 251	1,616 277	1,764 407	1,455 383	Residential	\$ 3
Deferred Revenue Deferred Inflows of Reso	urces 264	334	463	323	Commercial Wholesale	32
TOTAL LIABILITIES, AND NET POSITION	DEFERRED I \$54,154			CES \$ 55,599	Fire Protection City of Owensboro Electric System	
Water System Statements of Revenues, Expenses & Changes in Net Position					Service Interest TOTAL REVENUES	\$9
a	(Figures in T Audited	housands) Audited	Audited	Audited		
CUBIC FEET SOLD	<b>2014</b> 563,944	<b>2013</b> 572,364	<b>2012</b> 572,832	<b>2011</b> 568,045	Interest 13%	
Operating Revenues	\$ 9,469	\$ 9,948	\$ 9,492			Production & Purification
Operating Expenses OPERATING	\$,892	8,809	\$,341	7,668	Depreciation 23%	27%
INCOME	\$ 577	\$ 1,139	\$ 1,151	\$ 1,276		T & D 8%
Nonoperating Revenues (Expenses)	(1,280)	(1,318)	(1,359)	(1,373)	G&A 23%	CS&I 6%
LOSS BEFORE CONTI AND TRANSFERS	RIBUTIONS \$ (703)	\$ (179)	\$ (208)	\$ (97)		
Capital Contributions Dividend to City	567 (163)	141 (168)	448 (147)	222 (144)	Production & Purification Transmission & Distribution Customer Service & Information	\$ 2
CHANGE IN NET POSITION	\$ (299)	\$ (206)	\$ 93		General & Administrative Depreciation Interest TOTAL EXPENSES	2 2 1 \$ 10
Fiscal Years 2013-2014, 2012-2	2013, 2011-2012, an ments of (\$102.000).			oilled revenue		φ 10





3,331,432 3,285,868 2,004,710 198,703 163,316 303,146 182,221 41,592 **9,510,988** 

\$ 2,750,733 862,382 594,840 2,363,823 2,320,756 1,321,748 **\$ 10,214,282** 

#### **Public Power Month 2014**

For over 20 years in October, the more than 2,000 municipally-owned and operated electric utilities have celebrated Public Power Week. OMU joins others this week and throughout the month in celebrating local community control and ownership of their utility services. In this annual report, you will get a glimpse of Owensboro Municipal Utilities' performance from June 1, 2013 through May 31, 2014. We have proudly served our community for the past 114 years. We hope to continue to serve you, our customer and our owner, efficiently and effectively. As your local utility, our mission continues to be "to serve our community by providing quality utility services at the most economical cost."

## **OMU: Your Electric, Water and Telecommunications Utility**

As you may know, OMU is a municipally-owned utility, which means that you, our customers, are owners of a company with \$148.2 million in combined revenues last year. Nearly 114 years ago, Owensboro Municipal Utilities served only a few hundred customers. As Owensboro has grown, OMU has expanded and now provides service to 26,067 electric customers and 24,864 water users, including both residential and commercial accounts.

In an effort to maximize the use of the Elmer Smith Generating Station, OMU began to sell excess power into the wholesale market on May 17, 2010. May 2014 marked the four-year anniversary of this event which produced \$64.6 million in revenues during the past fiscal year, despite dipping wholesale prices and a recessionary economy.

#### **Customer Service**

OMU employees take pride in their jobs and are dedicated to serving their customers in a conscientious and professional manner. To learn more about how we can better serve our customers, a formal customer survey was conducted last year. We were pleased to receive a 93% satisfaction rating from our customers. In addition, we are incorporating the findings into our policies, practices and procedures. Our customers matter – that is what public power is all about. OMU transitioned to a new customer information system designed to provide timely and useful information to assist us in serving our customers.

### **Human Resources**

Over the past few years, OMU has strategically positioned itself to face the many challenges ahead by building a skilled and capable workforce. Our employees, over 240 men and women, are the hearts, hands and minds that have built and maintain an efficient and quality utility system.

### **Electric usage**

OMU set its 2014 electric usage peak on August 27 at 178.9 megawatts at the hour ending 4 p.m. In 2010, OMU set an all-time electric peak with 208 megawatts. OMU has plenty of capacity to serve this peak with nearly 400 megawatts of net generation capability. OMU's annual production from the Elmer Smith Station in Fiscal Year 2014 was 2.4 million megawatt hours with 66 percent of that being sold on the wholesale market.

#### Water usage

OMU's two water treatment plants provide water to not only Owensboro residents, but also supply wholesale water to three local districts (Southeast Daviess County, West Daviess County and East Daviess County), who distribute water throughout Daviess County. OMU maintains ample water treatment capacity of 30 million gallons per day. OMU sold 4,219 million gallons during the last fiscal year with 31 percent of its production going to neighboring water districts. OMU set its annual peak on July 22 when it pumped 16,531,000 gallons. OMU set an all-time peak for water production on July 23, 1999 when OMU pumped a daily total of 19,122,000 gallons of water to its customers.

#### **City of Owensboro**

OMU transferred \$8,577,800 in cash and free electric and water service to the City of Owensboro in fiscal year 2013-2014, lowering the tax requirements for the city. This saved each Owensboro resident approximately \$147 in taxes based on an estimated city population of 58,400.

#### **Electric costs\***

On average, OMU electric customers paid 8.2 cents per kilowatt hour in Fiscal Year 2013-2014.

#### Water costs\*\*

OMU water customers paid an average of \$2.51 per 1000 gallons, or approximately 1/4 of a cent per gallon.

## Using your utilities wisely

Now more than ever, customers want to save money and lower their personal environmental impact. For information about ways you can lower your water and electric usage, visit www.omu.org and choose the "Using Your Utilities Wisely" tab. Daily efficiency tips are also posted on our Facebook page at facebook.com/omu.org.

#### **Payment options**

OMU continually looks for ways to better serve our customers. We offer a variety of programs that make paying your combined services bill easier. For instance, many customers have their monthly bill automatically deducted from their checking account or applied to their credit card. Many others choose from two of our monthly budgeting plans: levelized or budget billing. Customers can also use a VISA, Discover or MasterCard debit or credit card to pay their combined services bill.

OMU also offers a telephone payment option. This system allows customers to pay with a credit or debit card or by electronic check by calling the Customer Service Center, any time of the day or night and following the touch-tone options. Customers can simply dial (270) 926-3200 and listen for the prompts. Customers may also receive approval for a payment extension on a current bill through this system.

In addition, OMU offers online bill payment through its website at www.omu.org, allowing customers to use their credit card to pay via the Internet.

### **Telecommunications**

OMU added a third utility to its list of services in 1996. OMU's telecommunication division provides dark fiber,

point-to-point and internet services for commercial and industrial customers. Gross revenues for the telecom division were \$1,071,113 in Fiscal Year 2014.

# Safety program

Safety is our first concern at OMU, for our community and for our employees. OMU recently launched a new safety initiative to reinforce this commitment. Your local utility has in the past been recognized for its efforts in providing a safe work environment for our employees, earning the Platinum RP3 honor from the American Public Power Association and the Kentucky Governor's Health and Safety Award.

In May 2014, OMU's Elmer Smith Station employees were honored with the Governor's Health and Safety Award when the team reached 277,293 hours without a lost-time incident or illness.

Our commitment continues. In 2014, OMU continued to build upon a new training program, STEP: Safety Takes Every Person.

# Community

Since its start, OMU has maintained a strong commitment to its community. Owensboro Municipal Utilities' employees have remained one of the largest donors to the local United Way annually. Employees also participate in a number of community events and organizations including local blood drives, festivals, and Neighborhood Alliance projects. In addition, OMU is proud of its school safety program. Power Town and Louie the Lightning Bug® tell children each year about the importance of electricity and using it safely.

\*Average electric revenues from residential, industrial and commercial customers. \*\*Average water revenues from residential and commercial customers.