Audited

\$327,995

#### **Electric System Balance Sheets** (Figures in Thousands)

Audited

Audited

\$326,902

Audited

TOTALLIABILITIES & NET ASSETS \$286,720

CHANGE IN NETASSETS

**CHANGE IN** 

	2010	2009	2008	2007					
ASSETS Utility Plant, Net Restricted Assets Current Assets Noncurrent Assets	\$188,712 66,614 25,012 6,382	\$198,345 64,892 20,304 10,102	\$208,479 84,350 25,694 8,379	\$214,448 86,086 24,564 2,897					
TOTAL ASSETS	\$286,720	\$293,643	\$327,995						
LIABILITIES & NET ASSETS									
Total Net Assets Long-Term Debt L-T Payable to KU Current Liabilities Deferred Revenue	\$112,854 131,640 - 38,147 4,079	\$110,418 142,049 37,045 4,131	\$115,978 151,759 3,182 46,926 9,057	\$117,763 165,282 2,846 33,617 8,487					

# Electric System Statements of Revenues, Expenses & Changes in Net Assets (Figures in Thousands)

\$293,643

(Figures in Thousands)									
Audited 2010	Audited 2009	Audited 2008	Audited 2007						
864,276 1,655,320	872,182 1,547,422	919,892 1,138,906	902,185 1,327,167						
T 2,519,596	2,419,604	2,058,798	2,229,352						
\$137,859 118,045	\$127,909 114,389	\$108,127 95,444	\$88,292 72,508						
\$ 19,814	\$ 13,520	\$ 12,683	\$ 15,784						
nues (9,670)	(10,494)	(7,431)	(8,227)						
\$ 10,144	\$ 3,026	\$ 5,252	\$ 7,557						
on Sale (7,708)	(1,180) (7,406)	(7,037)	(6,431)						
	Audited 2010 864,276 1,655,320 T 2,519,596 \$137,859 118,045 \$19,814 aues (9,670) \$ \$10,144 on Sale	Audited 2010 Audited 2009  864,276 872,182 1,655,320 1,547,422  T 2,519,596 2,419,604  \$137,859 \$127,909 118,045 114,389  \$ 19,814 \$ 13,520  nues (9,670) (10,494)  \$ 10,144 \$ 3,026  on Sale (1,180)	Audited 2010         Audited 2009         Audited 2008           864,276 1,655,320         872,182 1,138,906         919,892 1,138,906           T 2,519,596         2,419,604         2,058,798           \$137,859 118,045         \$127,909 108,127 95,444           \$ 19,814         \$ 13,520         \$ 12,683           aues (9,670)         (10,494)         (7,431)           c \$ 10,144         \$ 3,026         \$ 5,252           on Sale (1,180)         -						

(01) Includes kWh from SEPA power sales.
Fiscal years 2009-2010, 2008-2009, 2007-2008 and 2006-2007 revenues include unbilled revenue accounting adjustments of (\$202,000),\$365,000, \$301,000, and \$91,000 respectively.

\$ (5,560)

\$ (1,785)

1,126

2,436

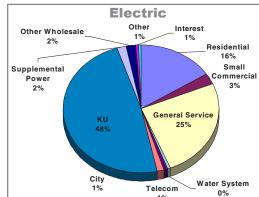
## Water System Balance Sheets

(Figures in Thousands)

	Audited 2010		Audited 2009		Audited 2008		Audited 2007	
ASSETS Utility Plant, Net Restricted Assets Current Assets Noncurrent Assets	\$	45,288 6,854 2,913 1,008	\$	45,649 7,468 2,431 1,053	\$	46,049 1,529 2,653 322	\$	46,228 1,876 3,147 332
TOTAL ASSETS	\$	56,063	\$	56,601	\$	50,553	\$	51,583
LIABILITIES & NET ASSETS								
Total Net Assets Long-Term Debt Current Liabilities	\$	29,091 24,809 1,567	\$	29,411 25,232 1,269	\$	29,163 18,131 2,282	\$	28,639 19,580 2,184
Customers' Advances for Construction Other	S	596		689		977		1,147 33
TOTALLIABILITII & NET ASSETS	ES \$	56,063	\$	56,601	\$	50,553	\$	51,583
		~				-		

## Water System Statements of Revenues, Expenses & Changes in Net Assets

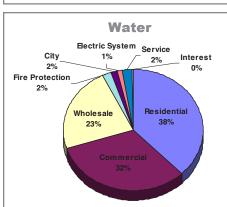
(Figures in Thousands)								
	Audited 2010		Audited 2009		Audited 2008		Audited 2007	
CUBIC FEET SOLD	5	30,684	5	38,898	5	54,649	5	42,240
Operating Revenues Operating Expenses	\$	8,373 7,409	\$	7,968 7,039	\$	7,786 6,813	\$	7,451 6,038
OPERATING INCOME	\$	964	\$	929	\$	973	\$	1,413
Nonoperating Revenues (Expenses) (1,391)		(1,074)		(931)		(932)		
INCOME BEFORE CONTRIBUTIONS & TRANSFERS		(427)	\$	(145)	\$	42	\$	481
Capital Contribution Dividend to City	s	240 (133)		529 (136)		613 (131)		365 (120)



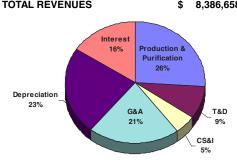
Where each dollar comes from: 21,832,770 Residential 21,832,7/0 4,056,967 35,028,186 622,428 1,135,616 1,882,989 67,302,352 2,595,556 2,690,797 Small Commercial
General Service Primary & Secondary Water System Valer System
Telecommunications (Telecom)
City of Owensboro(City)
Kentucky Utilities Company (KU)
Supplemental Power
Other Wholesale 2.690.797 Interest Income (Interest)
Gain from Sale of Allowances 745,625 14,035 732,897

**TOTAL REVENUES** \$138,640,218 Interest 8% Depreciation 11% Telecom G&A CS&I 1% T&D Other Purchased Production Power 17% 1%

Where each dollar goes: Fuel Purchased Power 65,982,575 1,484,307 21,517,073 3,927,195 Other Production Transmission & Distribution (T&D) Customer Service & Information (CS&I) General & Administrative (G&A) 1,140,738 9,897,660 485,332 13,610,673 10,451,002 **\$128,496,555** Telecommunications (Telecom) Depreciation Interest
TOTAL EXPENSES



Where each dollar comes from: 3,161,686 2,706,834 1,907,017 Residential Commercial Wholesale Fire Protection
City of Owensboro (City) 176,480 132,834 Electric System 81,435 206,864 Service 13,508 TOTAL REVENUES 8,386,658



Where each dollar goes:
Production & Purification \$
Transmission & Distribution (T&D)
Customer Service & Information (CS&I)
General & Administrative (G&A) 2,300,195 770,467 418,544 1.868.568 Depreciation 2,051,517 1.404.691 Interest TOTAL EXPENSES 8,813,982

NETASSETS (320)248 \$ 524 726 Fiscal years 2009-2010, 2008-2009, 2007-2008, and 2006-2007 revenues include unbilled accounting adjustments of (\$17,000), \$36,000, \$31,000, and (\$27,000) respectively. include unbilled revenue

#### **Public Power Week 2010**

For over 20 years in October, the more than 2,000 municipally-owned and operated electric utilities have celebrated Public Power Week. OMU joins others this week and throughout the month in celebrating the concept of local community control and ownership of their electric service. In this annual report, you will get a glimpse of Owensboro Municipal Utilities. You will see that we have proudly served our community for the past 110 years. We hope to continue to serve you, our customer and our owner, efficiently and effectively. As your local utility, our mission continues to be "to serve our community by providing quality utility services at the most economical cost."

#### **OMU: Your Electric, Water and Telecommunications Utility**

As you may know, OMU is a municipally-owned utility, which means that you, our customers, are our owners. Initially, Owensboro Municipal Utilities served only a few hundred customers. As Owensboro has grown, OMU has expanded and now provides service to 25,955 electric customers and 24,582 water users, including both residential and commercial accounts. OMU marked an important milestone in the history of its electric utility this year. In an effort to maximize the use of the Elmer Smith Generating Station, OMU began to sell excess power into the market on May 17, 2010.

#### **Electric peak**

In 2010, OMU set a new all-time electric peak on August 4, at the hour ending 3 p.m. with 208.0 megawatts. OMU set its 2009 electric usage peak on June 22 at 190.6 megawatts at the hour ending 4 p.m.

#### **Water peak**

OMU set its all-time peak for water production on July 23, 1999 when OMU pumped a daily total of 19,122,000 gallons of water to its customers. OMU set its 2010 peak on July 12 when it pumped 16,808,000 gallons.

#### **City of Owensboro**

OMU transferred \$7,840,703 in cash and free electric and water service to the City of Owensboro in fiscal year 2009-2010, lowering the tax requirements for the city. This saved each Owensboro resident approximately \$141 in taxes based on an estimated city population of 55,700.

#### **Electric costs\***

On average, OMU electric customers paid 7.5 cents per kilowatt hour in fiscal year 2009-2010, which is among the lowest rates in the region and the nation. OMU sought its first base rate increase in nearly 17 years in 2009. The two-phase adjustment was approved by the Utility and Owensboro City commissions. The first phase became permanent on October 1, 2009 and the second phase was instituted on January 1, 2010.

#### Water costs\*\*

OMU water customers paid an average of \$2.20 per 1000 gallons, or approximately 2/10 of a cent per gallon. OMU's two water treatment plants provide water to not only Owensboro residents, but also supply wholesale water to three local districts (Southeast Daviess County, West Daviess County and East Daviess County), who distribute water throughout Daviess County. In addition, a rate increase for water usage was effective March 1, 2010 for retail customers.

#### Using your utilities wisely

Now more than ever, customers want to save money and lower their personal environmental impact. For information about ways you can lower your water and electric usage, visit www.omu.org and choose the "Using Your Utilities Wisely" tab.

#### **Payment options**

OMU continually looks for ways to better serve our customers. We offer a variety of programs that make paying your combined services bill easier. For instance, 3,223 customers have their monthly bill automatically deducted from their checking account or applied to their credit card. Many others choose from two of our monthly budgeting plans: levelized or budget billing. In March 2001, OMU added credit cards to its list of payment options. Customers can use a VISA, Discover or Mastercard debit or credit card to pay their combined services bill.

OMU also offers a telephone payment system. This system allows customers to pay with a credit or debit card or by electronic check by simply calling the Customer Service Center, any time of the day or night and following the touch-tone options. Simply call 926-3200 and listen for the prompts. Customers may also receive approval for a payment extension on a current bill through this system. In addition, OMU offers online bill payment through its website at www.omu.org, allowing customers to use their checking account or credit card to pay through the Internet.

## Coal & Other Fuels

The Elmer Smith Station burns locally-mined coal and uses a tire-derived fuel system (TDF) to produce the electricity Owensboro requires. The plant purchased 1,323,084 tons of fuel in fiscal year 2010 at a cost of \$63,087,087, an average of \$47.68 per ton. The TDF system consumed a total of 2,804 tons of chipped tires which removed approximately 280,400 waste tires from our landscape, saving valuable landfill space and providing environmental benefits.

#### **Telecommunications**

OMU added a third utility to its list of services in 1996. OMU's telecommunication division provides dark fiber and point-to-point services for commercial and industrial customers. Gross revenues for the telecom division were \$1,678,389 in fiscal year 2009 and \$1,135,616 in fiscal year 2010.

#### Safety program

At OMU, safety comes first for the community and our employees. In the past year, our employees celebrated several safety milestones. We congratulate them on working safely and encourage them to continue this tradition.

## Community

Since its start, OMU has maintained a strong commitment to its community. For instance, Owensboro Municipal Utilities' employees have remained one of the largest donors to United Way annually. Employees also participate in a number of community events and organizations including, for instance, local blood drives, festivals, and Neighborhood Alliance projects. In addition, OMU is proud of its school safety program. Power Town and Louie the Lightning Bug® tell children each year about the importance of electricity and using it safely.

\*Average electric revenues from residential, industrial and commercial customers. \*\*Average water revenues from residential and commercial customers.